



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 19, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit Modification Approval for Nextwave EFT 3H
47-103-03803-00-00

Lateral Extension with Forced Pooling

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, reading 'Jason Harmon'.

H. Jason Harmon
Chief

Operator's Well Number: Nextwave EFT 3H
Farm Name: RDFS LLC
U.S. WELL NUMBER: 47-103-03803-00-00
Horizontal 6A New Drill
Date Modification Issued: 08/19/2026

Promoting a healthy environment.

08/21/2026

610193
5/5/26
\$ 2,500.00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Church Hundred
Operator ID County District Quadrange

2) Operator's Well Number: 3H Well Pad Name: Nextwave EFT

3) Farm Name/Surface Owner: RDFS LLC Public Road Access: CR 250/2

4) Elevation, current ground: 1,443' Elevation, proposed post-construction: 1,443'

5) Well Type (a) Gas X Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow X Deep _____

Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,820', 52', 2,620 PSI

8) Proposed Total Vertical Depth: 7,820'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 21,192'

11) Proposed Horizontal Leg Length: 12,673'

12) Approximate Fresh Water Strata Depths: 377', 457', 482'

13) Method to Determine Fresh Water Depths: Offset Wells - 103-00290, 103-30382, 103-30006, 103-30696

14) Approximate Saltwater Depths: N/A

15) Approximate Coal Seam Depths: 839'-843', 1,078'-1,082', 1,184'-1,191'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams
directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

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18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	50 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	1241	1241	1125 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2866	2866	1100 ft^3 / CTS
Production	5 1/2	New	P-110	20	21192	21192	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.400	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

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20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.



21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 42.82 acres

22) Area to be disturbed for well pad only, less access road (acres): 13.26 acres

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

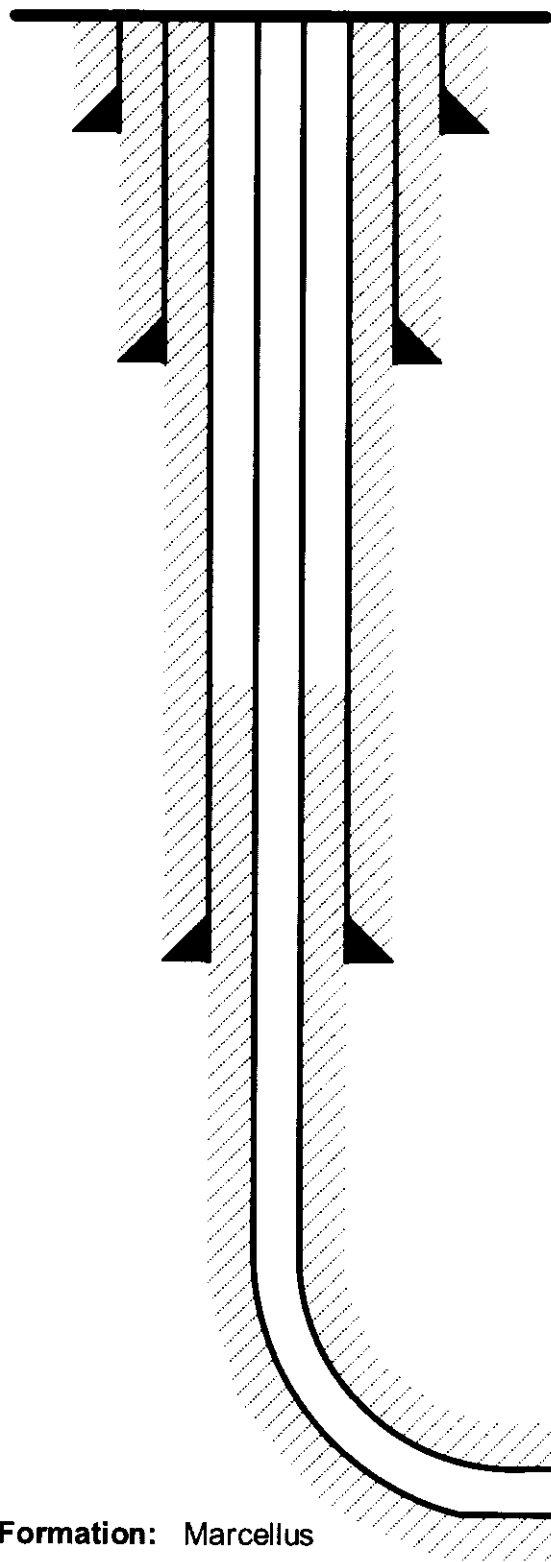
Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

EQT Production**Wellbore Diagram**

Well: Nextwave EFT 3H
Pad: Nextwave EFT
Elevation: 1443' GL 1456' KB

County: Wetzel
State: West Virginia



Conductor @ 53'

26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 1,241'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

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Intermediate @ 2,866'

9-5/8", 36#, J-55, cement to surface w/ Class A/H/L

Production @ 21,192' MD / 7,820' TVD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

08/21/2026 ALE

WEST VIRGINIA GEOLOGICAL PROGNOSIS

Nextwave EFT
Nextwave EFT North
S-001218

Drilling Objectives:

County:

Marcellus

Elevation:

1456 KB

1443

GL

Recommended Azimuth

335 Degrees

Proposed Logging Suite:

Not needed

ESTIMATED FORMATION TOPS Derived From :

4710302767

4710302580

Formation	Top (TVD)	Base (TVD)	Lithology	Comments	Top RR	Base RR
Fresh Water Zone	1	482		FW @ 377,457,482,	489	524
Waynesburg Coal	839	843	Coal	Not Mined	516	616
Sewickley Coal	1078	1082	Coal	Not Mined	564	589
Pittsburgh Coal	1184	1191	Coal	Not Mined	1067	1474
Big Lime	2563	2693	Limestone	SW @ , , ,	1201	1221
Big Injun	2693	2816	Sandstone		1254	1299
Int. csg pt	2866				1302	1322
Weir	2943	2963	Sandstone	Not near storage	1314	1324
Gordon	3388	3449	Silty Sand		1352	1372
Fifty Foot	3481	3501	Silty Sand		1410	1434
Bayard	3620	3706	Silty Sand	Base of Offset Well Perforations at 3355' TVD	1442	1477
Alexander	6108	6137	Silty Sand		1454	1494
Elks	6540	7348	Gray Shales and Silts		1459	1489
Sonyea	7348	7506	Gray shale		1544	1574
Middlesex	7506	7549	Shale			Base of Red Rock
Genesee	7549	7631	Gray shale interbedded			
Genesee	7631	7662	Black Shale			
Tully	7662	7685	Limestone			
Hamilton	7685	7794	Gray shale with some			
Marcellus	7794	7846	Black Shale			
Purcell	7811	7813	Limestone			
-Lateral Zone	7820			Start Lateral at 7820'		
Cherry Valley	7826	7828	Limestone			
Onondaga	7846		Limestone			

Target Thickness	52 feet
Max Anticipated Rock Pressure	2620 PSI

Comments:

Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

LATERAL DRILLING TOLERANCES

Mapview - Lateral:

Deviate as little as possible to the left or right of the planned wellbore.

Mapview - TD:

DO NOT EXTEND beyond recommended wellbore to avoid lease line.

RECOMMENDED CASING POINTS

	CSG OD		CSG DEPTH:	Planned Depth KB	Planned Depth GL	
Conductor:		26"		40	40	FW NEEDS UPDATED WITH EQT SAMPLING PRIOR TO DRILLIN
Fresh Water/Coal		13 3/8"		1241	1228	50 ft below mineable coal
Intermediate 1:		9 5/8"		2866	2853	50 ft below base of Big Injun
Production:		5 1/2"		@ TD	@ TD	

NEXTWAVE EFT 3H OFFSET WELLS

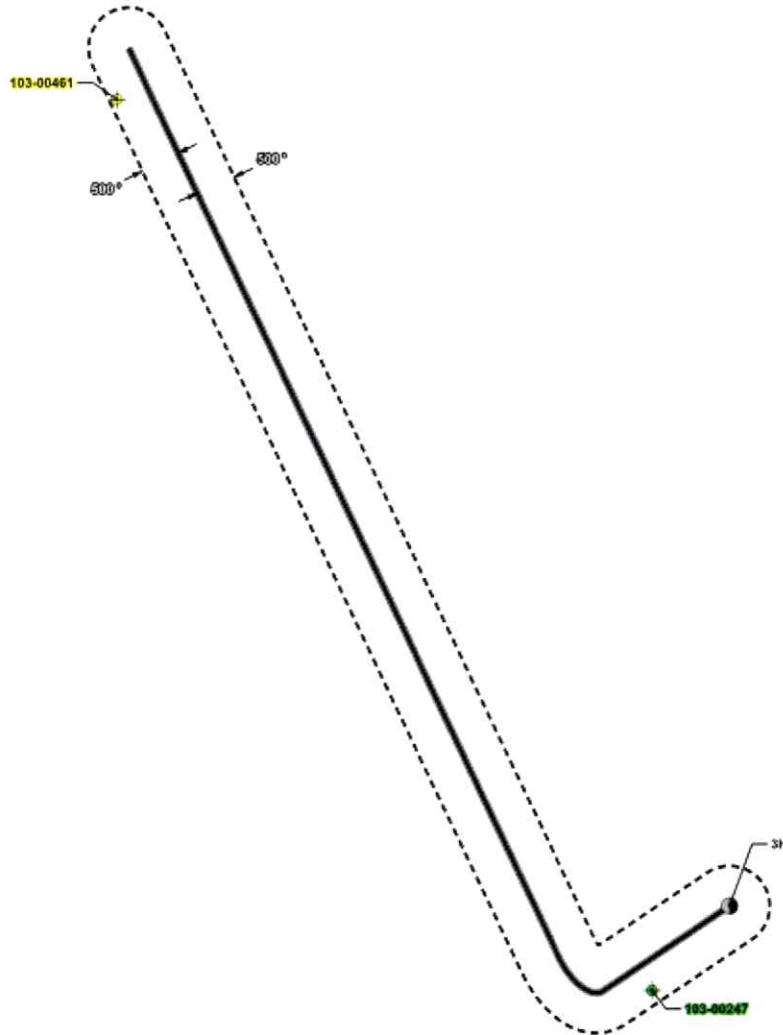
PermitID	WellType	WellUse	RespParty	WellStatus	FarmName	WellNumber	WellX	WellY
103-00461	Vertical	Not Available	OPERATOR UNKNOWN	Plugged	LOUGH, E.S.	1 (2452)	544957.50	4395502.00
103-00247	Vertical	Gas Production	PILLAR ENERGY, LLC	Active Well	NULL & MOREHEAD GAS CO.	5	547023.80	4392150.20

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 AUG 06 2026



GREENE COUNTY, PA

WETZEL COUNTY, WV



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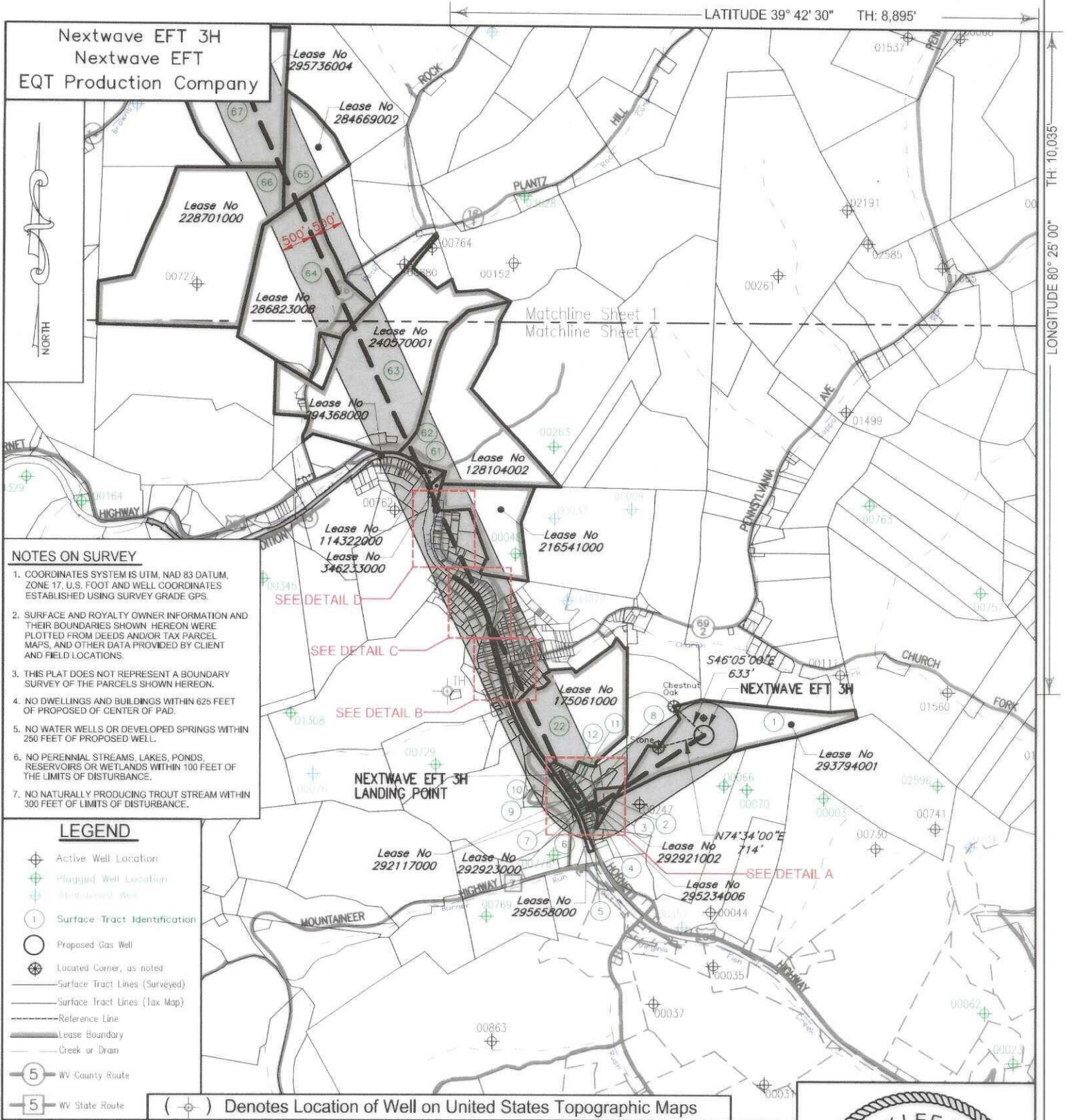
AUG 06 2026

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Legend	
	Nextave EFT Tophole
	Active Well
	Plugged Well
	Nextave EFT Lateral
	Nextave EFT Buffer
	County Boundary

SHEET: 1 OF 1		OFFSET MAP		PREPARED FOR	PREPARED BY	No.	Revisions	Date
SCALE: 1 in = 1,500 ft		Well (Farm) Name: Nextave EFT			 Keystone Energy Services, LLC 4800 Ardmore Drive, Suite 400 Pittsburgh, PA 15209 412-278-2730 412-278-2730 Fax			
DATE: 6/14/2026		Well #: 3H	DEP ID:					
Wetzel County, WV								08/21/2022

08/21/2026

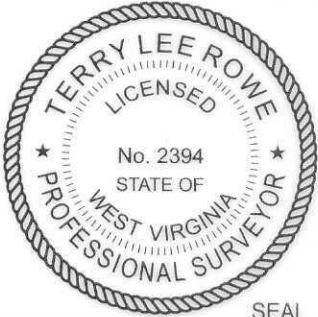




I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

T. L. S. 2394

L. L. S. 2394



SEAL

FILE NO: _____

DRAWING NO: _____

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: 1:2500

PROVEN SOURCE OF ELEVATION: NGS CORS Station



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: MARCH, 27 20 26

OPERATORS WELL NO: Nextwave EFT 3H

API WELL NO 47 - 103 - 03803

STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL

(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION ELEVATION: 1443' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred

DISTRICT: Church COUNTY: Wetzel

SURFACE OWNER: RDFS LLC ACREAGE: 58 ±

ROYALTY OWNER: RDFS, LLC, et al. LEASE NO: 293794001 ACREAGE: 58 ±

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION

☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,820'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow

ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive

Canonsburg, PA 15317 Clarksburg, WV 26301

DETAILS A AND B

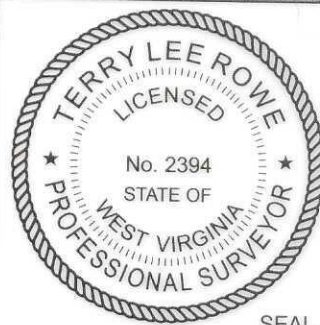
LATITUDE 39° 42' 30" TH: 8,895'

TH: 10,035'
LONGITUDE 80° 25' 00"



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STATE OF WEST VIRGINIA
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OIL AND GAS DIVISION



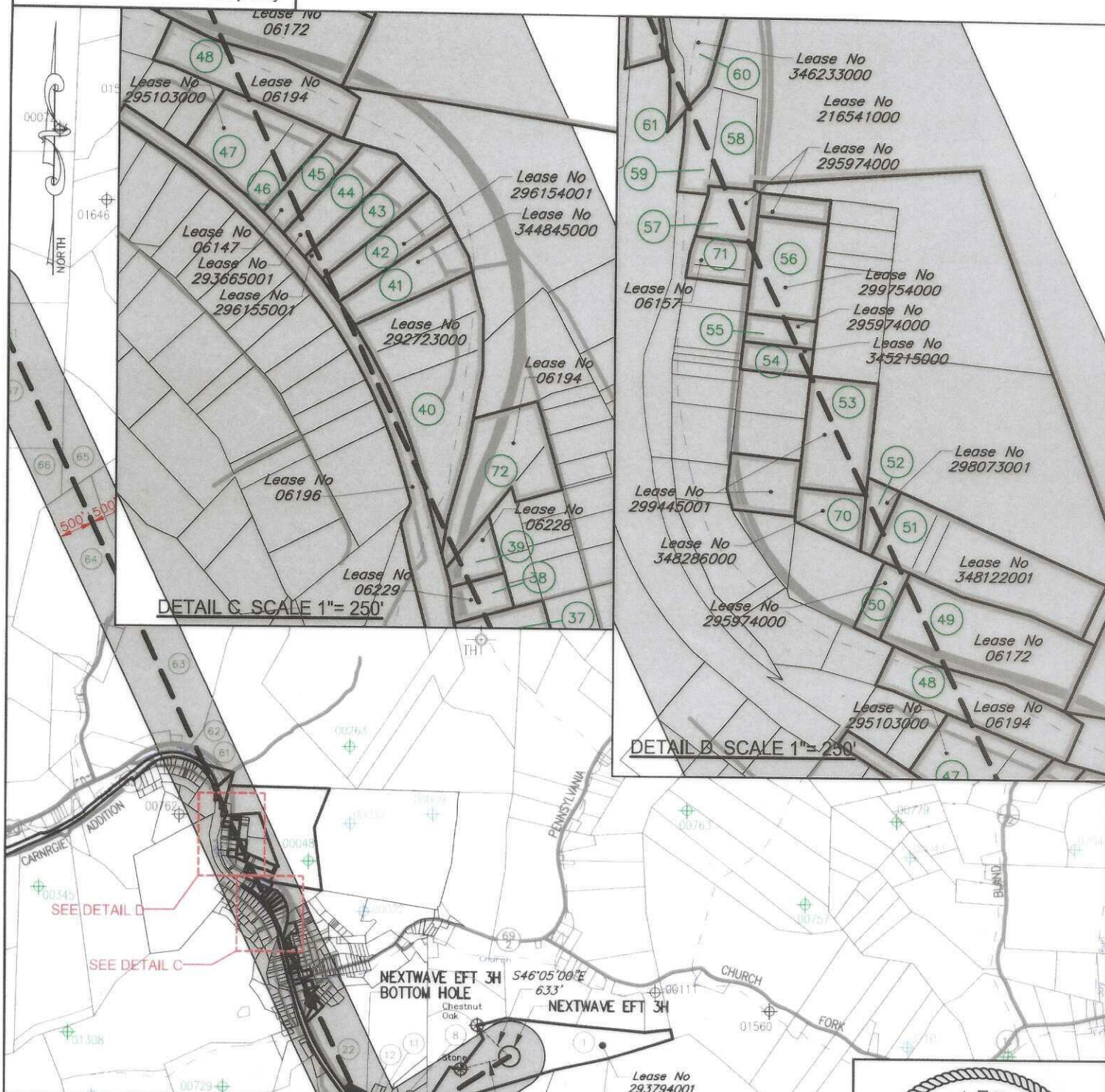
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Nextwave EFT 3H
Nextwave EFT
EQT Production Company

DETAILS C AND D

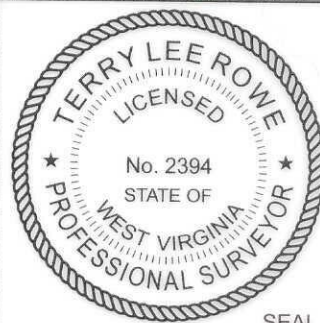
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KEYSTONE
CONSULTANTS, LLC

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T. L. Rowe
L. L. S. 2394



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LATITUDE 39° 45' 00" BH: 4,695'

LONGITUDE 80° 27' 30" BH: 14,590'

Nextwave EFT 3H
Nextwave EFT
EQT Production Company

NEXTWAVE EFT 3H
BOTTOM HOLE

Lease No
295736004

Lease No
284669002

Lease No
228701000

Lease No
286823008

Lease No
240370001

Lease No
294368000

Lease No
128104002

Lease No
114322000

Lease No
346233000

Lease No
216541000

Lease No
175061000

Lease No
293794001

Lease No
292921002

Lease No
295234006

Lease No
295658000

Lease No
292117000

Lease No
292923000

NOTES ON SURVEY

1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS, AND OTHER DATA PROVIDED BY CLIENT AND FIELD LOCATIONS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD.
5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

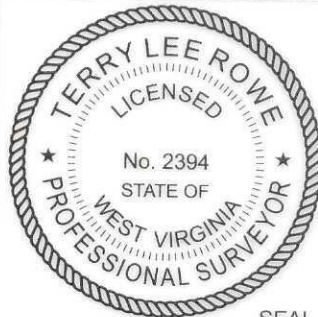
- Active Well Location
- Plugged Well Location
- Abandoned Well
- Surface Tract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

() Denotes Location of Well on United States Topographic Maps

KEYSTONE
CONSULTANTS, LLC

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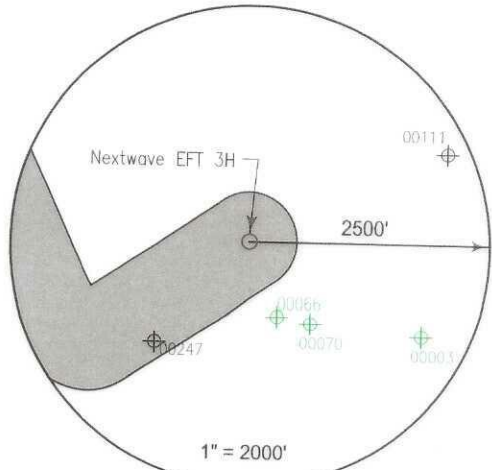
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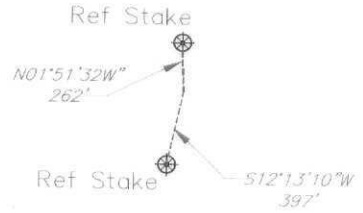
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Nextwave EFT 3H
Nextwave EFT
EQT Production Company

Tract ID	Tract Area No.	Parcel No.	County	District	Surface Tract Owner	Acres	Lease	Owner	Acres
1	7	5.0	Wetzel	Hundred	RDFS LLC	58.00	293794001	RDFS, LLC, et al.	58 ac
2	3	93.0	Wetzel	Hundred	QMD Forestry Fund & LP	1.34	293989002	John Bradley Shaw, et al.	4.04975 ac
3	3	83.0	Wetzel	Hundred	QMD Forestry Fund & LP	0.21	293989002	Patricia A. Flyer	0.0976 ac
4	3	78.0	Wetzel	Hundred	Patricia A. Flyer	0.09	293989002	Mary Katherine Sease, et al.	0.226635 ac
5	3	78.0	Wetzel	Hundred	Wetzel County Board of Education	0.15	293989002	John Watson Warner	0.0976 ac
6	3	86.0	Wetzel	Hundred	Mayton J III & Mary C Sease	0.30	293989002	Wetzel County Board of Education	0.577 ac
7	3	85.0	Wetzel	Hundred	John Watson Warner	0.06	293989002	Christopher Shown Bragg and Alice F. Bragg	0.115 ac
8	3	84.0	Wetzel	Hundred	Hundred School High School & Board of Education	0.04	293989002	Higgins Realty, LLC	0.589 ac
9	3	76.0	Wetzel	Hundred	Board of Education	0.46	293989002	Gregory S. Houtler	0.11 ac
10	3	99.0	Wetzel	Hundred	Wetzel County Board of Education	0.13	293989002	Sarcel L. Longwell and Karen L. Longwell	0.287 ac
11	3	58.0	Wetzel	Hundred	Wetzel County Board of Education	0.13	293989002	July Cumberledge	0.06 ac
12	3	57.0	Wetzel	Hundred	Wetzel County Board of Education	0.13	293989002	Diane B. Tedrow	0.0625 ac
13	3	56.0	Wetzel	Hundred	Christopher Shown & Alice F. Bragg	0.13	293989002	Eric King Yost et al.	0.09 ac
14	3	54.0	Wetzel	Hundred	Higgins Realty, LLC	0.13	293989002	OKY USA, Inc. et al.	52.15 ac of 31,151.587 ac
15	3	54.0	Wetzel	Hundred	Higgins Realty, LLC	0.13	293989002	Tod K. Lunceford	0.4944 ac
16	3	52.0	Wetzel	Hundred	Gregory S. & Carolyn Houtler	0.13	293989002	Kevin Goff	0.21 ac
17	3	51.0	Wetzel	Hundred	Samuel L. & Karen L. Longwell & Geo A. & Edythe Muirhead	0.13	293989002	Tempa L. Steele	0.1928 ac
18	3	51.0	Wetzel	Hundred	Samuel L. & Karen L. Longwell & Geo A. & Edythe Muirhead	0.13	293989002	George Vincent Moore and Jonathan Eugene Doy-Moore	0.1378 ac
19	3	50.0	Wetzel	Hundred	Carol L. & Judy Cumberledge	0.06	293989002	Charles L. Cumberledge and Paula S. Cumberledge	0.8132 ac
20	3	49.0	Wetzel	Hundred	James D. O. Tedrow	0.06	293989002	Melissa White and Steven White	0.0804 ac
21	3	48.0	Wetzel	Hundred	Howard M. & Linda S. Henderson	0.06	293989002	Town of Hundred	1.149 ac
22	3	48.0	Wetzel	Hundred	John D. Barr	0.13	293989002	Joseph F. John	0.562 ac
23	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Shannon M. Allison and Clayton G. Allison	0.58116 ac
24	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Dane J. Cottrell	0.1010 ac
25	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Pamela Suzanne Ray and George Michael Ray	0.1236 ac
26	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Israel Vancyc	0.0723 ac
27	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Israel Vancyc	0.1455 ac
28	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Nir Keith Greshouse and Tereil L. Greshouse, Sr.	1.33 ac
29	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	William C. Lintley and Diana L. Lintley	1.2365 ac
30	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	CNA Gas Company LLC	9.39 ac
31	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	James D. Sherrin	0.284 ac
32	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Bennie Bartrug and L. Diane Bartrug	0.25 ac
33	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Randy L. Bartrug	0.267 ac
34	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Emily Jane Stewart, et al.	0.2899 ac
35	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Thomas D. Hoag, et al.	0.1993 ac
36	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Diane Kay Horvick	0.5017 ac
37	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	State Road Commission of West Virginia	0.81 ac
38	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	EQT Production Company	0.5182 ac
39	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Gemett Gas Corporation	0.85 ac
40	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Black Gold Group, LTD, et al.	0.08 ac
41	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Piney Holdings, Inc.	0.15 ac
42	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	William R. Berger, Jr., et al.	0.68 ac
43	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Marvin P. Rorer, II, et al.	0.11 ac
44	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	James Whitson, et al.	2.8034 ac
45	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Pamela Hinech	0.1647 ac
46	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Shiben Estate, Inc.	32.02 ac
47	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	George Huston Poyler, et al.	0.872905 ac
48	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	CNA Gas Company, LLC	90.45 ac
49	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Sherrin J. Smith, et al.	74 ac
50	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	AMP Fund II, LP, et al.	66.4875 ac
51	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Stone Hill Mineral Holdings, LLC, et al.	101.1626 ac of 1,508.7153 ac
52	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Acropolis, Inc. et al.	73 ac
53	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Backwood Enterprises, LLC, et al.	25 ac
54	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	AMP V, LP	101 ac
55	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Gary West May, et al.	70.75 ac
56	3	47.0	Wetzel	Hundred	Tod K. Lunceford	0.13	293989002	Bounty Minerals LLC, et al.	10.0446 ac



Well References



1" = 1000' NEXTWAVE EFT 3H

Notes:

NEXTWAVE EFT 3H coordinates are
NAD 27 N: 431,445,004 E: 1,733,054,958
NAD 27 Lat: 39.680696 Long: -80.448466
NAD 83 UTM N: 4,392,473.139 E: 547,314.368

NEXTWAVE EFT 3H Bottom Hole coordinates are

NAD 27 N: 430,836,464 E: 1,730,915,710
NAD 27 Lat: 39.678963 Long: -80.456044
NAD 83 UTM N: 4,392,276.861 E: 546,665.710

PROJECT NAME 3H Bottom Hole coordinates are

NAD 27 N: 442,147,677 E: 1,725,640,640
NAD 27 Lat: 39.709860 Long: -80.475220
NAD 83 UTM N: 4,395,696.163 E: 545,001.170

West Virginia Coordinates system of 1927 (North Zone)
based upon Differential GPS Measurements
Plat orientation, Corner and well ties are based upon
the grid north meridian
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

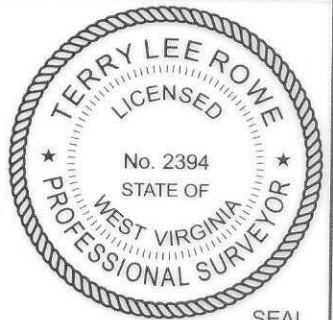
NEXTWAVE EFT PAD

NEXTWAVE EFT 17H
NEXTWAVE EFT 15H 103-03809
NEXTWAVE EFT 13H 103-03808
NEXTWAVE EFT 11H 103-03807
NEXTWAVE EFT 9H 103-03806
NEXTWAVE EFT 7H
NEXTWAVE EFT 5H 103-03804
NEXTWAVE EFT 3H 103-03803
NEXTWAVE EFT 1H 103-03802
NEXTWAVE EFT 31H 103-03682



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394



SEAL

FILE NO:

DRAWING NO:

SCALE: 1" = 1000'

MINIMUM DEGREE OF ACCURACY:
1:2500

PROVEN SOURCE OF ELEVATION:
NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: MARCH, 27 20 26

OPERATORS WELL NO: Nextwave EFT 3H

API WELL NO

47 - 103 - 03803

STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL

(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION ELEVATION: 1443' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred

DISTRICT: Church COUNTY: Wetzel

SURFACE OWNER: RDFS LLC

ACREAGE: 58 ±

ROYALTY OWNER: RDFS, LLC, et al.

LEASE NO: 293794001

ACREAGE: 58 ±

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG

TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,820'

WELL OPERATOR: EQT Production Company

DESIGNATED AGENT: Joseph C Mallow

ADDRESS: 2200 Energy Drive
Canonsburg, PA 15317

ADDRESS: 427 Midstate Drive
Clarksburg, WV 26301

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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See Attached

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
By: Branden Weimer 
Its: Regional Manager - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>293794001</u>	<u>RDFS, LLC, et al.</u> RDFS, LLC Antero Resources Corporation	58 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 328A/289 OG 431A/285
<u>292921002</u>	<u>John Bradley Shinn, et al.</u> John Bradley Shinn	4.04975 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 442A/127
<u>295234006</u>	<u>Patricia A. Plyler</u> Patricia A. Plyler	0.076 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 456A/595
<u>295658000</u>	<u>Mary Katherine Seese, et al.</u> Mary Katherine Seese, a widow	0.226635 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 442A/224
<u>292923000</u>	<u>John Watson Warner</u> John Watson Warner	0.0976 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 437A/530
<u>292117000</u>	<u>Wetzel County Board of Education</u> Wetzel County Board of Education	0.977 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 434A/707
<u>296378000</u>	<u>Christopher Shawn Bragg and Alicia F. Bragg</u> Christopher Shawn Bragg and Alicia F. Bragg, as joint tenants with the rights of survivorship	0.115 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 441A/661
<u>06355</u>	<u>Huggins Realty, LLC</u> Huggins Realty, LLC	0.589 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	Docket No. 480
<u>292794001</u>	<u>Gregory S. Hostutler</u> Gregory S. Hostutler	0.11 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 434A/609
<u>292710001</u>	<u>Samuel L. Longwell and Karen L. Longwell</u> Samuel L. Longwell and Karen L. Longwell, husband and wife	0.287 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 434A/606
<u>06350</u>	<u>Judy Cumberledge</u> Judy Cumberledge	0.08 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	Docket No. 480
<u>346823001</u>	<u>Djuana G. Tedrow</u> Djuana G. Tedrow	0.0625 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 452A/945
<u>06348</u>	<u>Eric King Yost</u> Eric King Yost	0.037 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	Docket No. 480
<u>06347</u>	<u>Eric K. Yost, et al.</u> Eric K. Yost	.039 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	Docket No. 480

	<u>OXY USA, Inc., et al</u>			"at least 1/8th per WV Code 22-6-8"
<u>175061000</u>	BRC Appalachian Minerals I, LLC BRC Minerals LP BRC Appalachian Minerals I, LLC BRC Minerals LP BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Exchange Titleholder, LLC SWN Production Company, LLC Statoil USA Onshore Properties, Inc. Antero Exchange Properties, LLC Antero Resources Corporation	52.15 ac of 31,151.581 ac	BRC Working Interest Company LLC BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Production Company, LLC SWN Exchange Titleholder, LLC SWN Production Company, LLC Antero Exchange Properties, LLC Antero Exchange Properties, LLC Antero Resources Corporation EQT Production Company	OG 102A/505 OG 103A/320 OG 103A/470 OG 120A/109 OG 157A/540 OG 158A/801 Corp. Book 13/296 OG 177A/533 OG 177A/738 Corp. Book 13/311 OG 324A/748
<u>295490001</u>	<u>Tod K. Lunceford</u> Tod K. Lunceford	0.4944 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8" OG 443A/238
<u>062173</u>	<u>Kevin Goff</u> Kevin Goff	0.21 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8" Docket No. 480
<u>295656000</u>	<u>Tempa L. Steele</u> Tempa L. Steele	0.1928 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8" OG 439A/541
<u>345499000</u>	<u>George Vincent Moore and Jonathan Eugene Doty-Moore</u> George Vincent Moore and Jonathan Eugene Doty-Moore	0.1378 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8" OG 449A/242
<u>295410000</u>	<u>Charles L. Cumberledge and Paula S. Cumberledge</u> Charles L. Cumberledge and Paula S. Cumberledge	0.8132 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8" OG 439A/501
<u>348694000</u>	<u>Melissa White and Steven White</u> Melissa White and Steven White, wife and husband	0.0804 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8" OG 456A/808
<u>346166001</u>	<u>Town of Hundred</u> Town of Hundred, a Municipal Corporation	1.149 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8" OG 450A/289
<u>06250</u>	<u>Joseph F. John</u> Joseph F. John	0.0562 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8" Docket No. 480
<u>293404000</u>	<u>Shannon M. Allison and Clayton G. Allison</u> Clayton Allison and Shannon Allison, his wife	0.158116 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8" OG 435A/476
<u>298679000</u>	<u>Dara J. Cottrell</u> Dara J. Cottrell and Ronnie Lynn Cottrell, wife and husband	0.1010 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8" OG 446A/923
<u>292097000</u>	<u>Pamela Suzanne Ray and George Michael Ray</u> Pamela Suzanne Ray and George Michael Ray, wife and husband	0.1236 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8" OG 434A/154

<u>06229</u>	<u>Israel Vanscyoc</u> Israel Vanscyoc	0.0723 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	Docket No. 480
<u>06228</u>	<u>Israel Vanscyoc</u> Israel Vanscyoc	0.1455 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	Docket No. 480
<u>06194</u>	<u>Allin Keith Greathouse and Terrell L. Greathouse, Sr.</u> Allin Keith Greathouse and Terrell L. Greathouse, Sr.	1.33 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	Docket No. 480
<u>292723000</u>	<u>William C. Lemley and Diana L. Lemley</u> William C. Lemley and Diana L. Lemley, his wife	1.2365 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 434A/612
<u>06196</u>	<u>CNX Gas Company LLC</u> CNX Gas Company LLC	9.39 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 464A/770
<u>344845000</u>	<u>James D. Shamblyn</u> James D. Shamblyn	0.2784	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 449A/88
<u>296154001</u>	<u>Bennie Bartrug and L. Diane Bartrug</u> Bennie Bartrug and L. Diane Bartrug, his wife	0.25 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 440A/783
<u>296155001</u>	<u>Randy L. Bartrug</u> Randy L. Bartrug	0.252 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 440A/789
<u>293665001</u>	<u>Emily Jane Stewart, et al.</u> Emily Jane Stewart	0.2899 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 435A/905
<u>06147</u>	<u>Thomas D. Hoag, et al.</u> Thomas D. Hoag	0.1993 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	Docket No. 480
<u>295103000</u>	<u>Donna Kay Himelrick</u> Donna Kay Himelrick	0.5017 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 439A/504
<u>06172</u>	<u>State Road Commission of West Virginia</u> State Road Commission of West Virginia	0.81 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	Docket No. 480
<u>295974000</u>	<u>EQT Production Company</u> Grover Krieg and Hilda Krieg, husband and wife	0.5182 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 525/444
<u>348122001</u>	<u>Garnett Gas Corporation</u> Garnett Gas Corporation	0.85 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 456A/830
<u>298073001</u>	<u>Black Gold Group, LTD, et al.</u> Black Gold Group, LTD	0.08 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 443A/371

<u>348286000</u>	<u>Piney Holdings, Inc.</u> Piney Holdings, Inc.	0.15	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 460A/467
<u>299445001</u>	<u>William R. Berger, Jr., et al.</u> William R. Berger, Jr.	0.68 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 446A/833
<u>345215000</u>	<u>Marvin P. Pierce, II, et al.</u> Marvin P. Pierce, II	0.11 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 449A/504
<u>299754000</u>	<u>James Whitlatch, et al.</u> James Whitlatch	2.8034 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 446A/863
<u>06157</u>	<u>Pamela Himelrick</u> Pamela Himelrick	0.1647	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	Docket No. 480
<u>216541000</u>	<u>Shiben Estates, Inc.</u> Shiben Estates, Inc.	32.02 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 277A/563
<u>346233000</u>	<u>George Huston Peyton, et al.</u> George Huston Peyton	0.872905 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 452A/181
<u>294368000</u>	<u>CNX Gas Company, LLC</u> CSX Transportation, Inc., successor to The Chesapeake and Ohio Railway Company, successor to The Baltimore and Ohio Railroad Company, et al Consolidation Coal Company CNX Gas Company, LLC	60.45 ac	Consolidation Coal Company CNX Gas Company, LLC EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 324/211 DB 400/1 OG 434A/719
<u>114322000</u>	<u>Sharvyn J. Smith, et al.</u> Mary Hunt and Creat Hunt, her husband Mary Hunt and Creat Hunt, her husband Carnegie Natural Gas Company Craig Hunt, single; Octavia Billingslea; Dewey Hunt and Bess Hunt, his wife; Bessie Baker and C. R. Baker, her husband Carnegie Natural Gas Company Carnegie Production Company Equitable Production - Eastern States, Inc. Equitable Production Company	74 ac	Harry E. Hicks Carnegie Natural Gas Company Mary Hunt and Creat Hunt, her husband Carnegie Natural Gas Company Carnegie Production Company Equitable Production - Eastern States, Inc. Equitable Production Company EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 2A/241 OG 15A/95 RB 19/73 OG 31A/355 OG 78A/513 MB 150/160 MB 150/160 CB 13/14
<u>128104002</u>	<u>AMP Fund III, LP, et al.</u> AMP Fund III, LP	66.46875 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 265A/534
<u>240570001</u>	<u>Stone Hill Mineral Holdings, LLC, et al.</u> Stone Hill Mineral Holdings, LLC TH Exploration, LLC	101.1626 ac of 1,508.7153 ac	TH Exploration, LLC EQT TGHLL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 272A/939 Misc 154/899
<u>286823008</u>	<u>Acropolis, Inc., et al.</u> Acropolis, Inc.	73 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 442A/870

	<u>Blackrock Enterprises, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>284669002</u>	Blackrock Enterprises, LLC	25 ac	EQT Production Company		OG 444A/823
	<u>AMP V, LP</u>			"at least 1/8th per WV Code 22-6-8"	
<u>228701000</u>	J. L. Himelrick and Mary E. Himelrick, his wife	101 ac	The Wheeling Natural Gas Company		OG 2A/482
	The Wheeling Natural Gas Company		The Manufacturers Light & Heat Company		OG 9A/138
	The Manufacturers Light & Heat Company		Columbia Gas Transmission Corporation		DB 263/164
	Columbia Gas Transmission Corporation		Columbia Natural Resources, Inc.		OG 72A/368
	Columbia Natural Resources, Inc.		Nicole Gas Production, LTD.		OG 78A/623
	Nicole Gas Production, LTD., by Dennis N. Broglio, successor trustee		Tri-County Oil & Gas, Inc.		OG 79A/438
	Tri-County Oil & Gas, Inc.		Leatherwood, Inc.		WVSOS
	Leatherwood Inc.		CNX Gas Company LLC		OG 102A/146
	CNX Gas Company LLC		Antero Resources Corporation		OG 188A/459
	Antero Resources Corporation		EQT Production Company		OG 324A/748
	<u>Gary Allen May, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>295736004</u>	Gary Allen May	70.75 ac	EQT Production Company		OG 448A/471
	<u>Bounty Minerals LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>218583000</u>	Bounty Minerals LLC	10.0446 ac	CNX Gas Company LLC		OG 274A/624
	CNX Gas Company LLC		EQT Production Company		OG 434A/733

Force Pool Tract(s) Within Lease Boundaries



August 5, 2026

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Nextwave 3H 6A1 Addendum

Dear Mr. Brewer,

This letter and supporting documentation serve as EQT Production Company's addendum to the WW-6A1 form associated with this well. The lease included on this addendum is a lease in which EQT "claims the right to extract, produce or market the oil or gas", but does not propose to encounter the lease with the proposed wellbore. EQT would like to report this lease as part of our Well Work Permit Application, as it is located within 50' of our proposed permitted wellbore.

If EQT does encounter this lease, an application for a permit modification will be filed with the West Virginia DEP, Office of Oil and Gas.

If you have any questions, please do not hesitate to contact me.

Sincerely,

A handwritten signature in blue ink that reads "Kristen Brooks".

Kristen Brooks
Permitting

Enc.

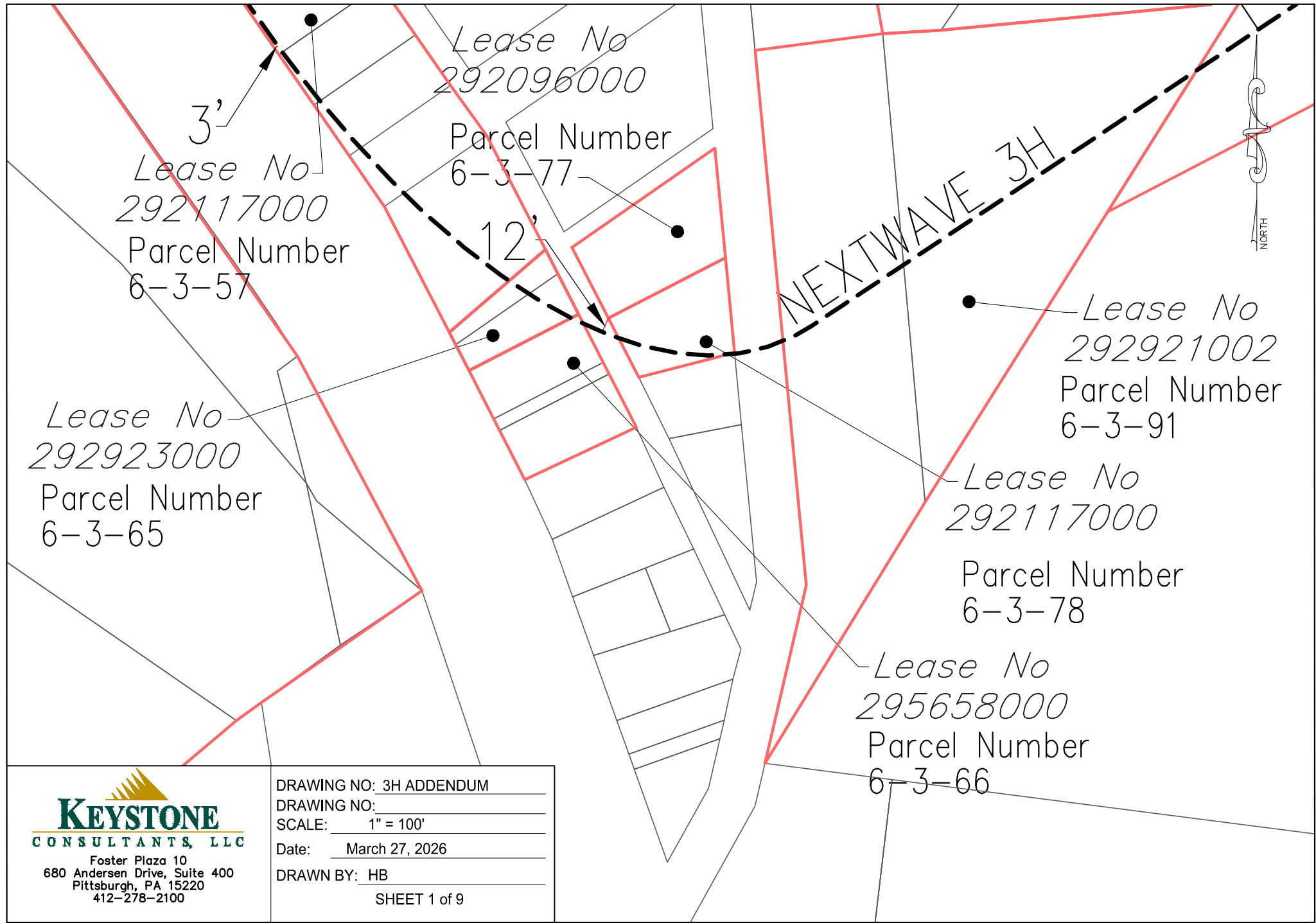
08/21/2026

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<u>OXY USA Inc., et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>175061000</u>	BRC Appalachian Minerals I LLC	5.527 ac of	BRC Working Interest Company LLC		OG 102A/505
	BRC Appalachian Minerals I, LLC	31,151.581 ac			
	BRC Minerals LP		BRC Working Interest Company, LLC		OG 103A/320
	BRC Working Interest Company, LLC		Chesapeake Appalachia, L.L.C.		OG 103A/470
	Chesapeake Appalachia, L.L.C.		Statoil USA Onshore Properties, Inc.		OG 120A/109
	Chesapeake Appalachia, L.L.C.		SWN Production Company, LLC		OG 157A/540
	Statoil USA Onshore Properties, Inc.		SWN Exchange Titleholder, LLC		OG 158A/801
	SWN Exchange Titleholder, LLC		SWN Production Company, LLC		Corp. Book 13/296
	SWN Production Company, LLC		Antero Exchange Properties, LLC		OG 177A/533
	Statoil USA Onshore Properties, Inc.		Antero Exchange Properties, LLC		OG 177A/738
	Antero Exchange Properties, LLC		Antero Resources Corporation		Corp. Book 13/311
	Antero Resources Corporation		EQT Production Company		OG 441A/118
	<u>Jacqueline Miller, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>292096000</u>	Jacqueline Miller	.187 ac	EQT Production Company		OG 434A/192
	<u>R. Allan Shipman</u>			"at least 1/8th per WV Code 22-6-8"	
<u>062148</u>	Eric K. Yost	.1484 ac	EQT Production Company		Docket No. 480
	<u>Jeffrey S. Kyer</u>			"at least 1/8th per WV Code 22-6-8"	
<u>345947000</u>	Jeffrey Kyer	0.0861	EQT Production Company		OG 450A/950
	<u>Littleton Lodge No. 131</u>			"at least 1/8th per WV Code 22-6-8"	
<u>347410000</u>	Littleton Lodge No. 131	0.051	EQT Production Company		OG 452A/781
	<u>Griner Properties, LLC</u>			"at least 1/8th per WV Code 22-6-8"	
<u>06264</u>	Griner Properties, LLC	0.0739	EQT Production Company		Docket No. 480

<u>297572001</u>	<u>Larry Joe Spencer</u> Larry Joe Spencer	0.1401	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 444A/756
<u>06126</u>	<u>Zachary J. Jones</u> Zachary J. Jones	0.2278	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	Docket No. 480
<u>345918000</u>	<u>George Vincent Moore, et al.</u> George V. Moore	0.3295	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 449A/653
<u>349778001</u>	<u>Joseph M. Hostutler and Ronda L. Hostutler</u> Joseph M. Hostutler and Ronda L. Hostutler	0.397	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 458A/348
<u>344845000</u>	<u>Marjorie E. Hankins, et al.</u> Marjorie E. Hankins, by her Attorney-In-Fact, James E. Hankins	0.4493	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 451A/22
<u>06174</u>	<u>State Road Commission of West Virginia</u> State Road Commission of West Virginia	0.33 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	Docket No. 480
<u>298594017</u>	<u>Margaret Meyer, et al.</u> Margaret Meyer	0.18	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 452A/149
<u>06178</u>	<u>Betty Maxine Prine</u> Betty Maxine Prine	0.17	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	Docket No. 480
<u>298933000</u>	<u>Brian J. Bartrug, et al.</u> Brian J. Bartrug and Melissa D. Bartrug	0.657	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 457A/196
<u>348771000</u>	<u>William R. Phillips and Janet C. Phillips</u> William R. Phillips and Janet C. Phillips	0.1194	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 458A/948

	<u>Barry Ivan Gardner</u>			"at least 1/8th per WV Code 22-6-8"	
<u>02476</u>	Barry Ivan Gardner	3 ac	EQT Production Company		Docket No. 480
	<u>OXY USA Inc., et al.</u>			"at least 1/8th per WV Code 22-6-8"	
<u>175061000</u>	BRC Appalachian Minerals I LLC	0.8262 ac of			
	BRC Appalachian Minerals I, LLC	31,151.581 ac	BRC Working Interest Company LLC		OG 102A/505
	BRC Minerals LP		BRC Working Interest Company, LLC		OG 103A/320
	BRC Working Interest Company, LLC		Chesapeake Appalachia, L.L.C.		OG 103A/470
	Chesapeake Appalachia, L.L.C.		Statoil USA Onshore Properties, Inc.		OG 120A/109
	Chesapeake Appalachia, L.L.C.		SWN Production Company, LLC		OG 157A/540
	Statoil USA Onshore Properties, Inc.		SWN Exchange Titleholder, LLC		OG 158A/801
	SWN Exchange Titleholder, LLC		SWN Production Company, LLC		Corp. Book 13/296
	SWN Production Company, LLC		Antero Exchange Properties, LLC		OG 177A/533
	Statoil USA Onshore Properties, Inc.		Antero Exchange Properties, LLC		OG 177A/738
	Antero Exchange Properties, LLC		Antero Resources Corporation		Corp. Book 13/311
	Antero Resources Corporation		EQT Production Company		OG 324A/748

Force Pool Tract(s) Within Lease Boundaries



Lease No
292096000
Parcel Number
6-3-77

3'
Lease No
292117000
Parcel Number
6-3-57

Lease No
292923000
Parcel Number
6-3-65

NEXTWAVE 3H

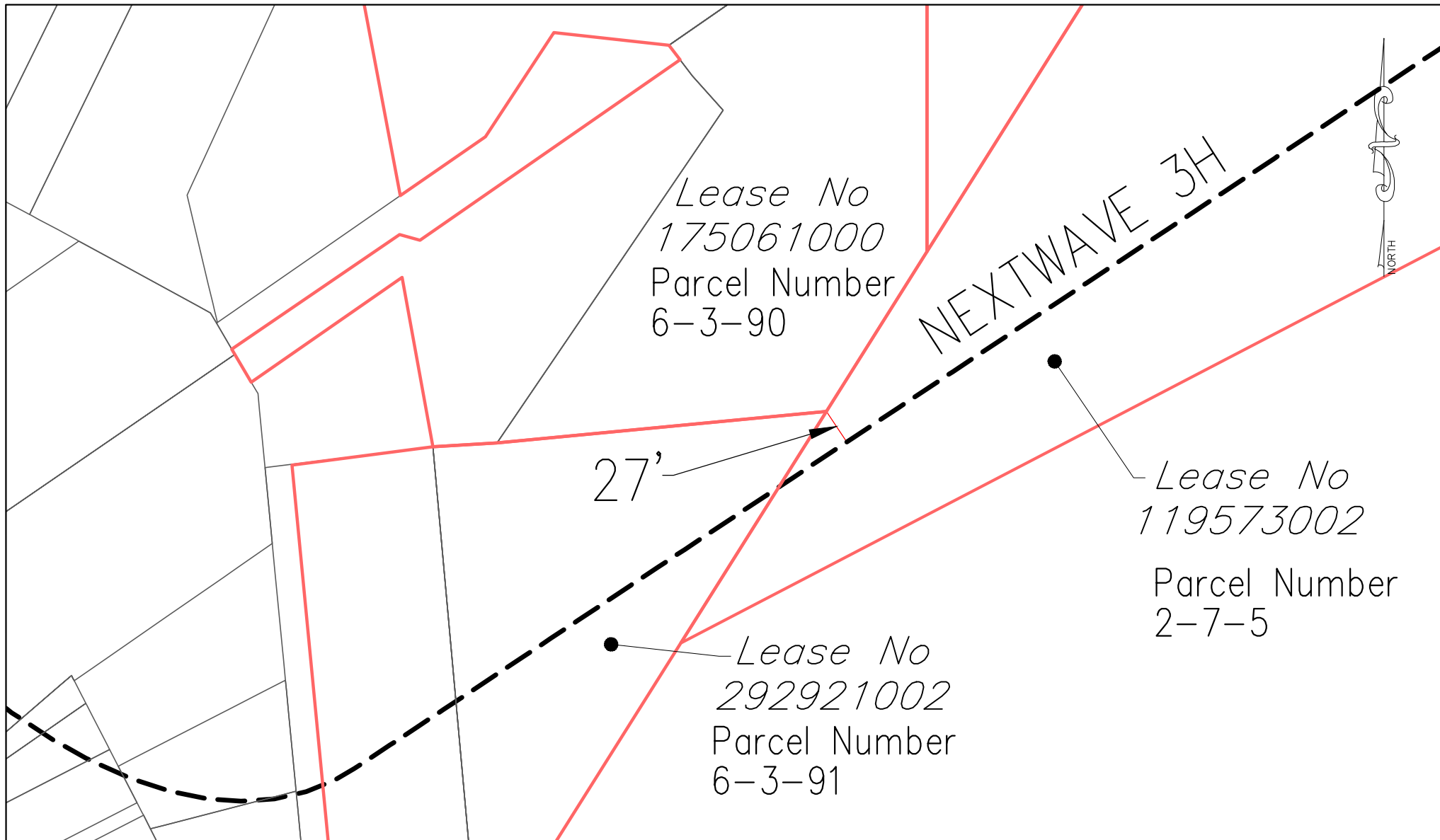
Lease No
292921002
Parcel Number
6-3-91

Lease No
292117000
Parcel Number
6-3-78

Lease No
295658000
Parcel Number
6-3-66

KEYSTONE
CONSULTANTS, LLC
Foster Plaza 10
680 Andersen Drive, Suite 400
Pittsburgh, PA 15220
412-278-2100

DRAWING NO: 3H ADDENDUM
DRAWING NO: _____
SCALE: 1" = 100'
Date: March 27, 2026
DRAWN BY: HB
SHEET 1 of 9



Lease No
346166000
Parcel Number
6-2-63

Lease No
06264

Parcel Number
6-2-64

Lease No
347410000
Parcel Number
6-2-66.1

Lease No
062146
Parcel Number
6-2-146

Lease No
062148
Parcel Number
6-2-148

42'

6'

14'

5'

Lease No
345947000
Parcel Number
6-2-68

Lease No
295410000
Parcel Number
6-2-145

Lease No
295410000
Parcel Number
6-2-149

Lease No
295410000
Parcel Number
6-2-153

NORTH

NEXT AVAILABLE
3H



Foster Plaza 10
680 Andersen Drive, Suite 400
Pittsburgh, PA 15220
412-278-2100

DRAWING NO: 3H ADDENDUM

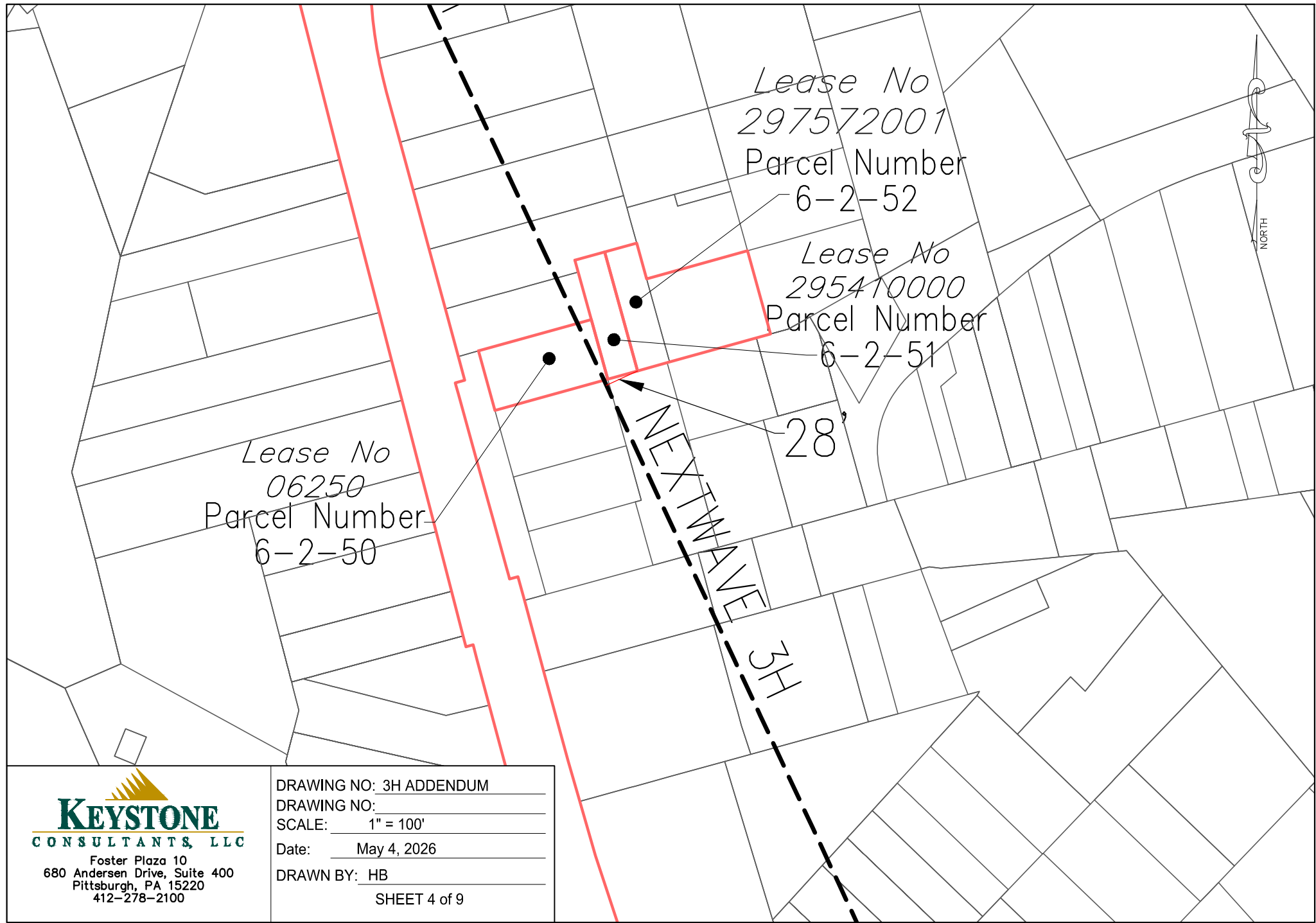
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SCALE: 1" = 100'

Date: May 4, 2026

DRAWN BY: HB

SHEET 3 of 9



Lease No
297572001
Parcel Number
6-2-52

Lease No
295410000
Parcel Number
6-2-51

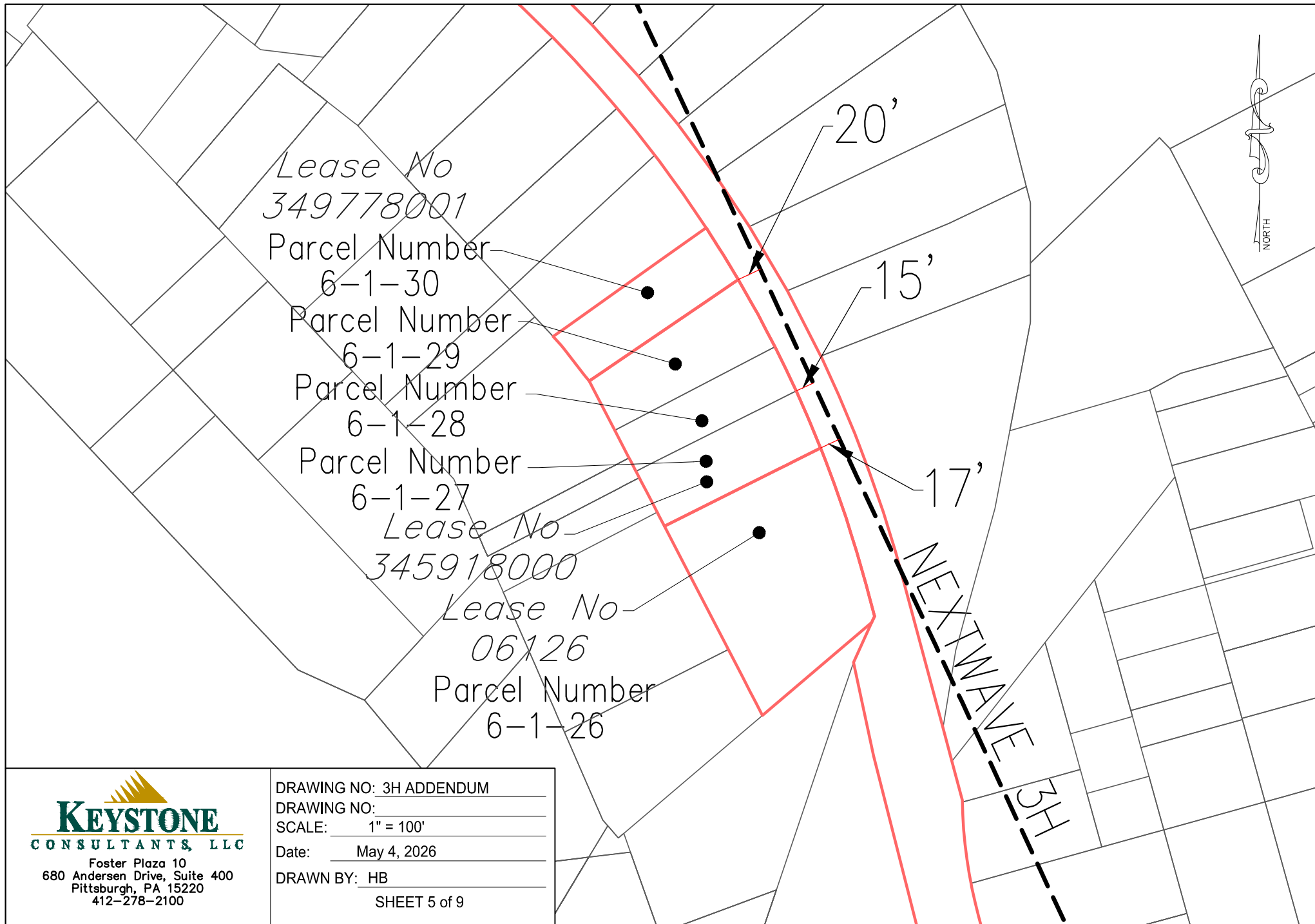
Lease No
06250
Parcel Number
6-2-50

NEXT AVENUE 3H

28'

KEYSTONE
CONSULTANTS, LLC
Foster Plaza 10
680 Andersen Drive, Suite 400
Pittsburgh, PA 15220
412-278-2100

DRAWING NO: 3H ADDENDUM
DRAWING NO: _____
SCALE: 1" = 100'
Date: May 4, 2026
DRAWN BY: HB
SHEET 4 of 9



Lease No
349778001

Parcel Number
6-1-30

Parcel Number
6-1-29

Parcel Number
6-1-28

Parcel Number
6-1-27

Lease No
345918000

Lease No
06126

Parcel Number
6-1-26

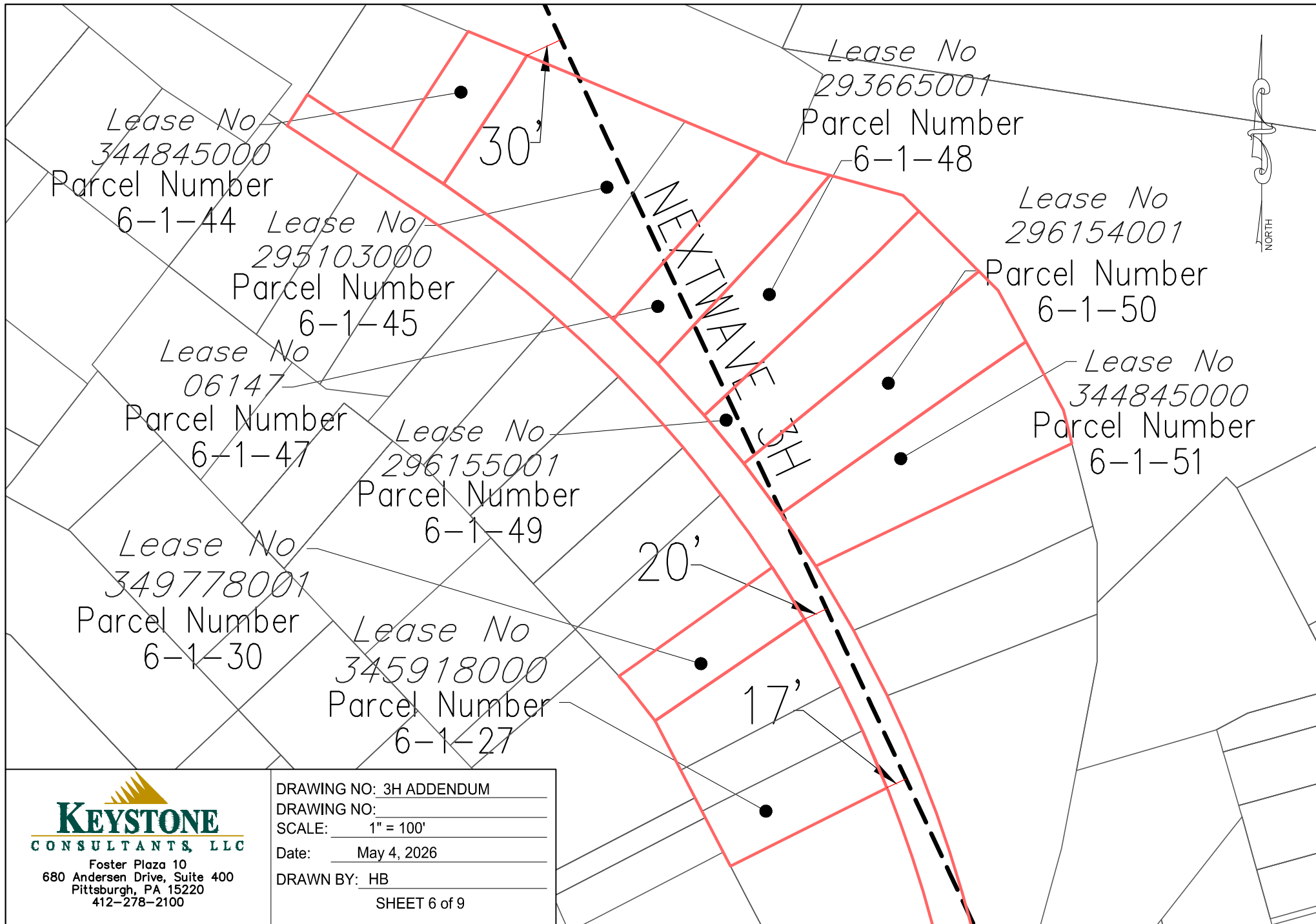
20'

15'

17'

NEXT WAVE
3H





Foster Plaza 10
680 Andersen Drive, Suite 400
Pittsburgh, PA 15220
412-278-2100

DRAWING NO: 3H ADDENDUM

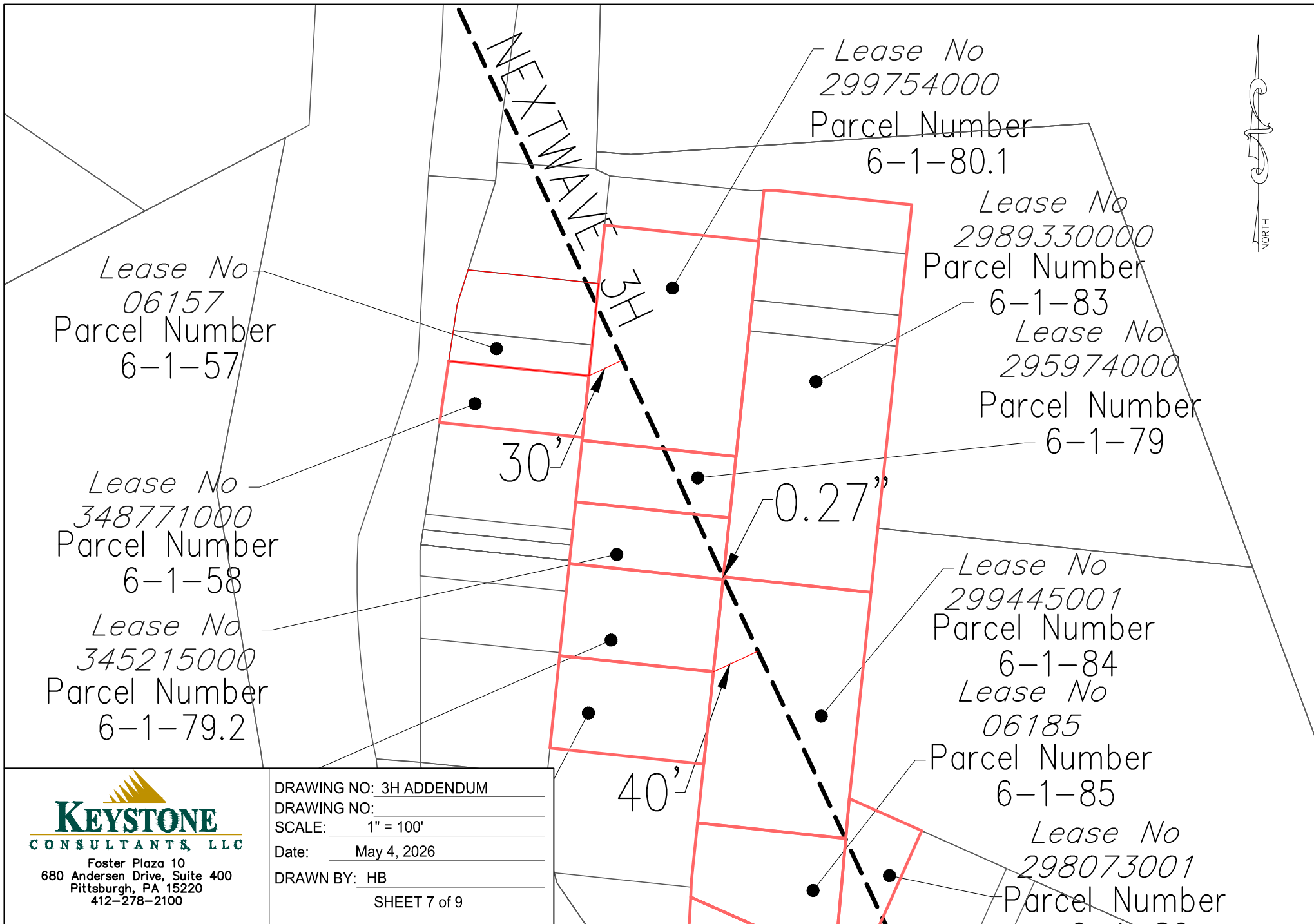
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SCALE: 1" = 100'

Date: May 4, 2026

DRAWN BY: HB

SHEET 6 of 9



Foster Plaza 10
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DRAWING NO: 3H ADDENDUM

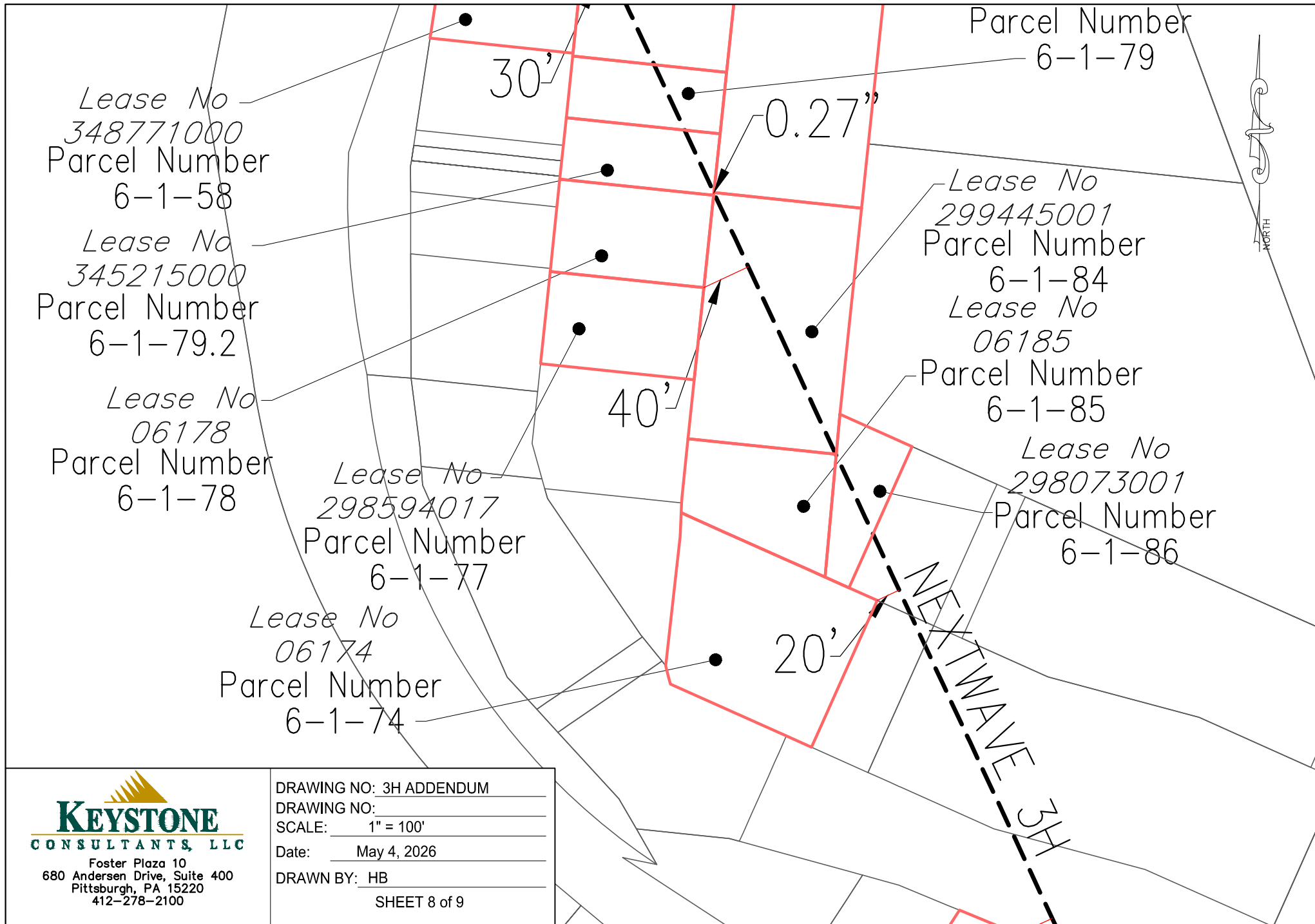
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SCALE: 1" = 100'

Date: May 4, 2026

DRAWN BY: HB

SHEET 7 of 9



Foster Plaza 10
680 Andersen Drive, Suite 400
Pittsburgh, PA 15220
412-278-2100

DRAWING NO: 3H ADDENDUM

DRAWING NO:

SCALE: 1" = 100'

Date: May 4, 2026

DRAWN BY: HB

SHEET 8 of 9



Lease No
175061000
Parcel Number
2-21-14.2

Lease No
02476
Parcel Number
2-4-76

Lease No
216541000
Parcel Number
2-4-45.2

Lease No
114322000
Parcel Number
2-4-44_b

Lease No
294368000
Parcel Number
3-2-63

Lease No
346233000
Parcel Number
2-4-44_a

47'

13'

12'

24'

MEADOWS
3H